

Today's Speakers







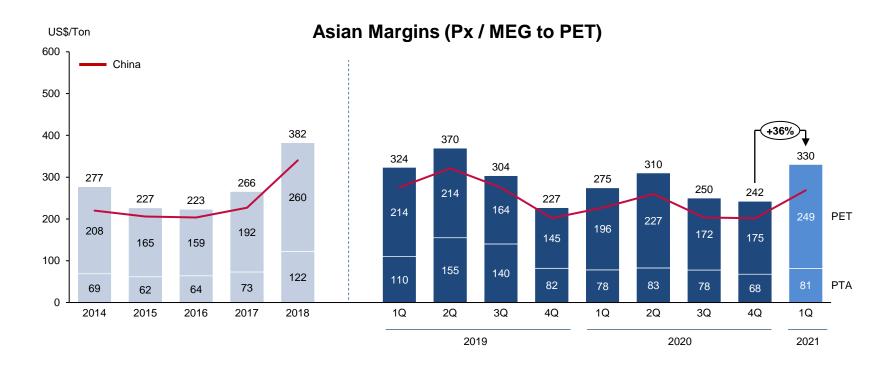


Topics for Today's Webcast

- I. Financial Performance
- II. Alpek 2031 Bond
- III. Guidance

Integrated PET Margins

Margins increased by 36% QoQ due to strong demand





Texas Polar Vortex

Operations

- USGC producers impacted by lack of Power, Natural Gas and/or Feedstocks
- · All Alpek sites continued operating as normal
- Producers of feedstocks (Ethylene, PGP, MEG, Styrene) & finished goods (NG, PP, EPS) offline
- Demand
- Demand continued to be high, drawing inventories to low levels



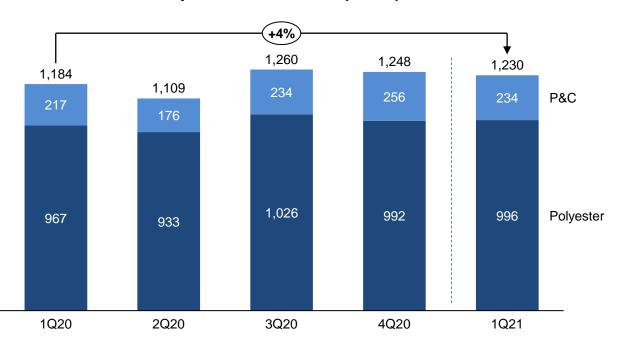
- Natural Gas price with two-week spike, reaching levels as high as US\$400/MMBtu at one point
- Average Propylene price increased to 73cpp
- **Margins**
- PP Margins increased to 32cpp in 1Q21
- Alpek able to commercialize Natural Gas to 3rd party customers in México during polar vortex

1Q21 Financial Highlights

- Record high overall volume for any first quarter of 1.2 million tons (+4% YoY) on track with Guidance
- Highest quarterly Reported EBITDA ever of US\$324 million excluding Badwill effect and/or asset sales (Cogen)
- Strong performance continued in 1Q21 with Comparable EBITDA of US\$203 million (+38% YoY) from record 1Q volume and higher-than-expected margins
- Successfully issued 10-year U.S. \$600 million bond with record low annual coupon (3.25%) & spread (200 bps)
- Dividend to shareholders of U.S. \$126 million approved at Annual Shareholders' Meeting to be paid in 2Q21
- Leverage improved to 1.6x as Net Debt remained at U.S. \$1,219 million and LTM EBITDA increased
- EBITDA Guidance revised to U.S. \$675 million based on strong 1Q21 results & improving industry margins

Volume Evolution

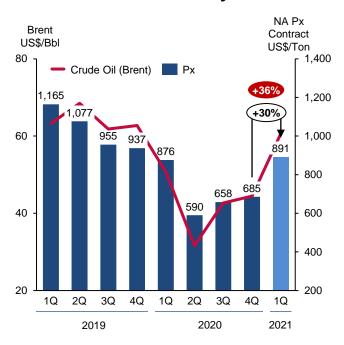
Alpek Sales Volume (KTon)



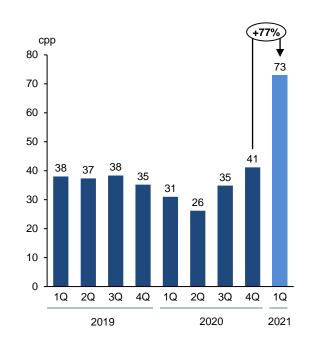
- PET volume YoY increase largely due to resilience of strong post-COVID-19 demand
- P&C volume increased YoY from acquisition of NOVA's Expandable Styrenics business (flat YoY excl. NOVA)

Feedstock Costs

Crude Oil and Paraxylene



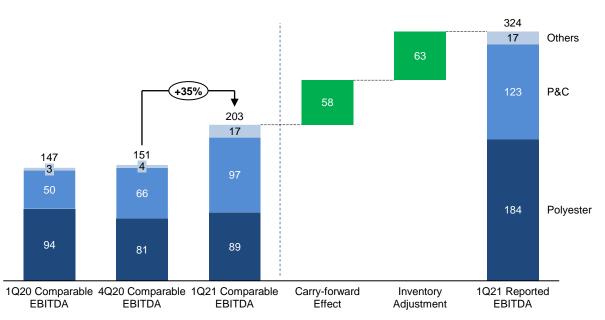
NA Propylene Contract Price



- Crude oil price increased 36% as global economy continues to recover, OPEC production quotas enforced, and demand for refined products continues to rise
- Paraxylene price rose (+30%) in line with Crude Oil price increase
- Strong increase to Propylene prices (+77%) caused by polar vortex in U.S. Gulf Coast, though beginning to normalize

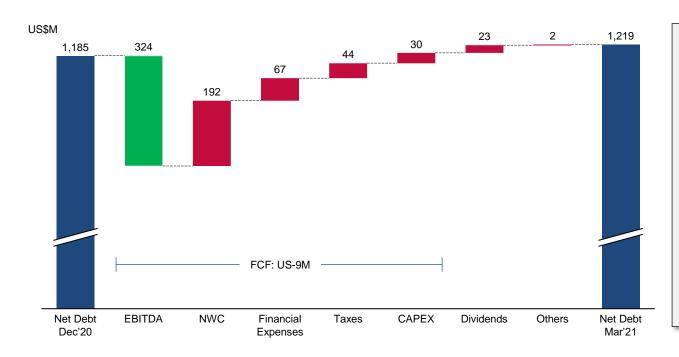
EBITDA Breakdown

1Q21 EBITDA (US\$M)



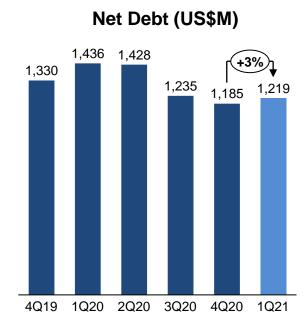
- Comparable EBITDA of US\$203M (+35% QoQ) in 1Q21
- Polyester Comp. EBITDA of US\$89M (+10% QoQ) from strong margins & volume
- P&C Comp. EBITDA of US\$97M (+48% QoQ) from higher PP margins due to polar vortex
- Positive Carry-forward & Inventory Adjustment effect as Px and Propylene prices increased

Free Cash Flow Generation

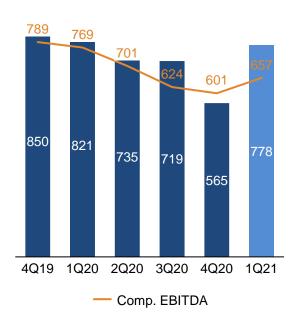


- NWC of -US\$192M due to feedstock prices increase caused by crude oil (Px) & polar vortex (Propylene)
- Financial expenses of -US\$67M due to one-time tender cost of Alpek's 2022 Bond totaling -US\$42M
- FCF of -US\$9M in 1Q21 as strong EBITDA was offset by NWC and Financial Expenses

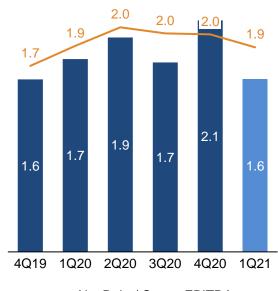
Net Debt & Leverage



LTM EBITDA (US\$M)



Net Debt/EBITDA (Times)



Net Debt / Comp. EBITDA



Alpek 2031 Bond Emission

Principal Amount US\$600M

Maturity Feb. 2031 (10 Years)

Coupon 3.25% (-1.00% vs.'29 Bond)

Spread 200bps (-55bps vs. '29 Bond)

US 10 Yr T. 1.28% (vs. ~1.68% on April 1)

Order Book US\$5.4B (9.0x Over-subscribed)

Other Notes Strong participation from ESG-dedicated funds

Revised 2021 Guidance & Key Assumptions

			Revised '21 Guidance	Previous '21 Guidance	2020	Change (% vs. '20)
	Crude Oil	US\$/Bbl	63	48	42	48
Market	Asia PTA/PET Margin	US\$/Ton	285	245	269	6
	MXN / USD (Avg.)	MXN	21.1	21.1	21.5	(2)
Financials	Reported EBITDA	US\$M	750	561	565	33
Fillanciais	Comparable EBITDA ¹	US\$M	675	561	601	12

Q&A

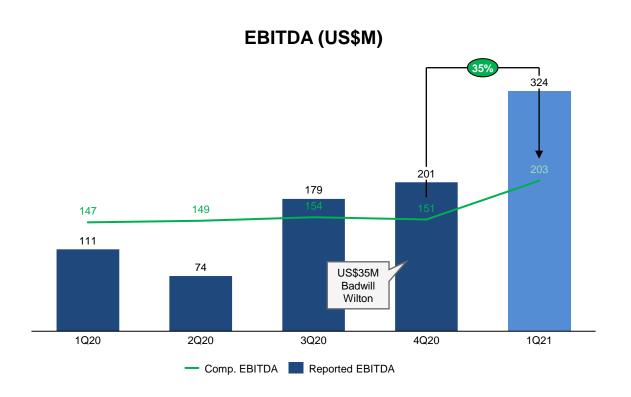




José Carlos Pons CFO



EBITDA Evolution



- 1Q21 Comparable EBITDA of US\$203M (+35% QoQ)
- Increase largely due to better polyester margins, solid EPS performance and one-time benefits to PP margins & natural gas commercialization from polar vortex
- Reported EBITDA of US\$324M up (+193% YoY) due to better Comp. EBITDA and positive inventory adjustment & carry-forward effects vs. 2020

Breakdown of Extraordinary Effects

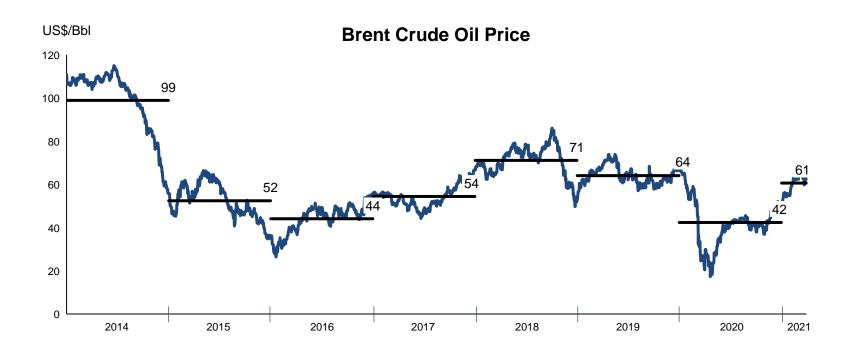
	2021
M dls	1Q
Reported EBITDA	324
Inventory Adjustment	(63)
Carry-Forward Effect	(58)
Others	-
Comparable EBITDA	203

2020				
1Q	4Q			
111	201			
17	(9)			
20	(9)			
-	(33)			
147	151			

Delta				
1Q	4Q			
214	123			
(80)	(54)			
(78)	(49)			
-	33			
56	52			

Relevant References: Crude Oil

Price increased during 1Q21 as quotas met & demand for refined products rose



Relevant References: Paraxylene

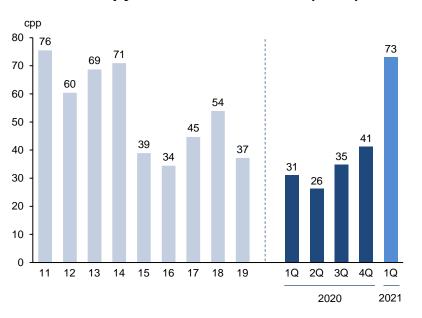
Px prices increased by 30% in line with Crude Oil price (+36%)



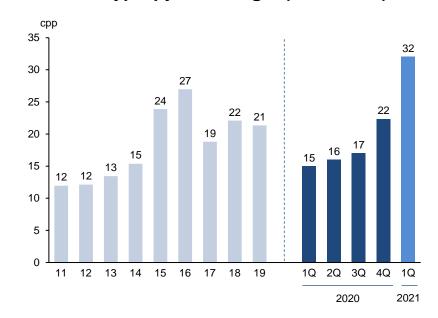
Relevant References: Propylene & Polypropylene

Increase in both PGP contract prices and PP margins due to polar vortex

NA Propylene Contract Price (PGP)



NA Polypropylene Margin (PP to PGP)



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- 10 Years at Alfa/Alpek
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