FOURTH QUARTER 2020 EARNINGS WEBCAST









Topics for Today's Webcast

- I. COVID-19 Update
- **II.** Financial Performance
- **III. Strategic Projects**
- IV. Our Approach to ESG
- V. 2021 Guidance



COVID-19 Update



Ð

Feedstock Prices

Polyester

Margins

Demand

Operations

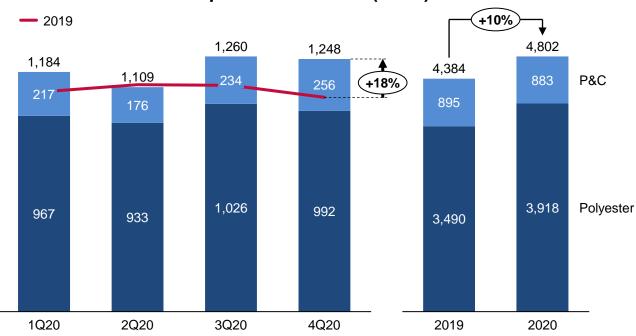
- Lower Crude output & rising demand for refined products led to higher Crude Oil & Px prices
- Positive Inventory Adjustment and RMCF effects during 4Q20
- Integrated PET Margins remain at normalized levels & annualized margins above Guidance
- Record volume for any 4th quarter driven by favorable changes to consumer behavior
- Increased P&C volume due to e-Commerce & use of EPS for COVID-19 test & vaccine transportation
- Alpek finished 2020 without COVID-19 related interruptions to its operations
- Safety measures for employees at plants and home-office continued to be successful



2020 Financial Highlights

- Record high overall volume (+10% vs 2019) as a result of resilient PET demand from food & beverage packaging & strong EPS demand from increased e-commerce
- Strong performance continued in 4Q20 with Comparable EBITDA excl. RMCF of US\$151 million (-2% QoQ) from stronger PP margins, resilient volume and normalized PET margins
- 2020 Comparable EBITDA excl. RMCF of US\$601 million exceeded original Guidance (+16%)
- Strong Free Cash Flow generation of US\$350 million for 2020 from optimization of NWC and CAPEX, resulting in debt reduction to US\$1,185 million and Net Leverage of 2.1x
- Recovered US\$40 million in debt from M&G Mexico with remaining US\$120 million expected over next 4 years
- Reported EBITDA includes a one-time non-cash gain on business combination (Wilton site) of US\$35 million

Volume Evolution



Alpek Sales Volume (KTon)

- PET volume remained at high levels as changes to consumer behavior continue favoring hygiene and safety
- P&C volume increased mainly from higher demand in ecommerce & acquisition of NOVA's Expandable Styrenics business (flat QoQ excl. NOVA)



Feedstock Costs

Crude Oil and Paraxylene

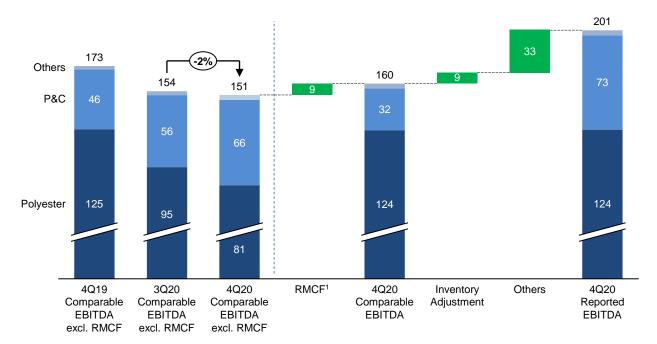
NA Px Brent Contract US\$/Bbl US\$/Ton 80 1.400 Crude Oil (Brent) Px 1.165 1,200 .077 +4% 60 1,000 955 937 876 +4% 800 685 658 590 40 600 400 20 200 2Q 3Q 3Q 4Q 1Q 2Q 4Q 1Q 2019 2020

NA Propylene Contract Price

- +18% cpp 45 41 40 38 38 37 35 35 35 31 30 26 25 20 15 10 5 Ο 2Q 3Q 4Q 1Q 1Q 2Q 3Q 4Q 2020 2019
- Crude oil price increased as its output was lower & demand for refined products (gasoline, diesel & jet fuel) climbed
- Paraxylene price rose in line with Crude Price increase (+4%)
- Strong increase to Propylene prices (+18%) as PDH & Refinery outages in USGC, as well as strong PP demand, limited supply during 4Q



EBITDA Breakdown

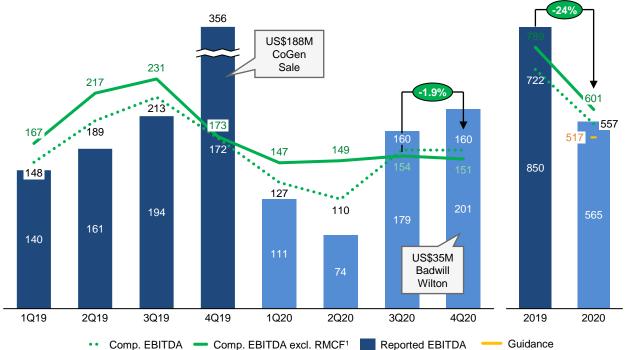


4Q20 EBITDA (US\$M)

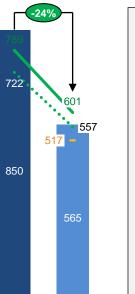
- High volume from strong PET & EPS demand
- Polyester Comp. EBITDA excl. RMCF of US\$81M (-15% QoQ) from slightly lower PET volume & margins
- Positive RMCF & Inventory Adjustment effects from Px and Propylene price increases
- P&C Comp. EBITDA of US\$66M (+18% QoQ) from strong PP margins and resilient volume
- One-time US\$35M gain from business combination (Wilton)



EBITDA Evolution



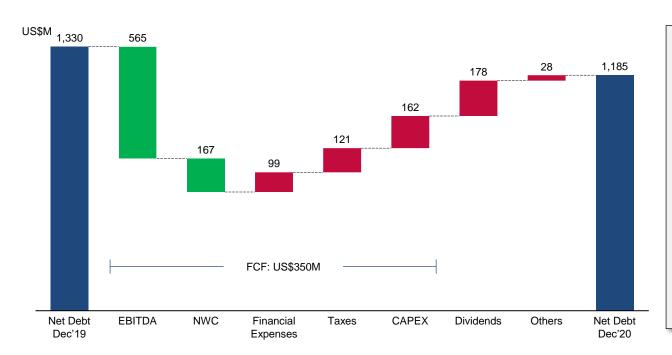
EBITDA (US\$M)



- Strong 4Q20 Comparable EBITDA ٠ of US\$151M (-2% QoQ) due to resilient volume and better-thanexpected margins for PP and EPS
- 2020 Comparable EBITDA ٠ excluding RMCF¹ of US\$601M, 16% higher than Guidance
- Reported EBITDA down 34% vs. ٠ 2019 which was benefited by US\$188 million sale of **Cogeneration assets**



Free Cash Flow Generation

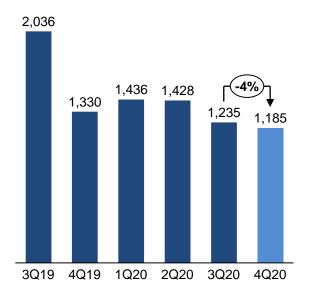


- Financial stability and strong liquidity maintained throughout 2020
- Ended 2020 with FCF of US\$350M (+US\$392M vs. Guidance)
- NWC +US\$167M year-to-date (+US\$258M vs. Guidance)
- CAPEX of US\$162M (-40% vs 2019 & -US\$115M vs. Guidance)
- Recovered first payment from M&G Mexico's guaranteed debt (US\$40M)

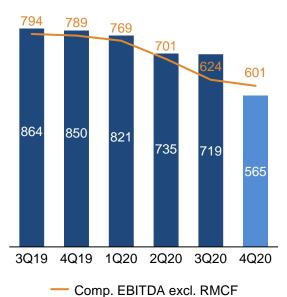


Net Debt & Leverage

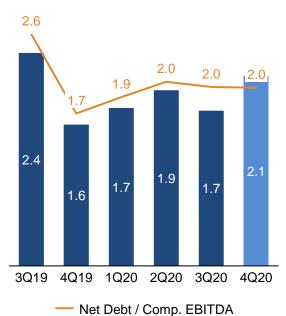
Net Debt (US\$M)



LTM EBITDA (US\$M)

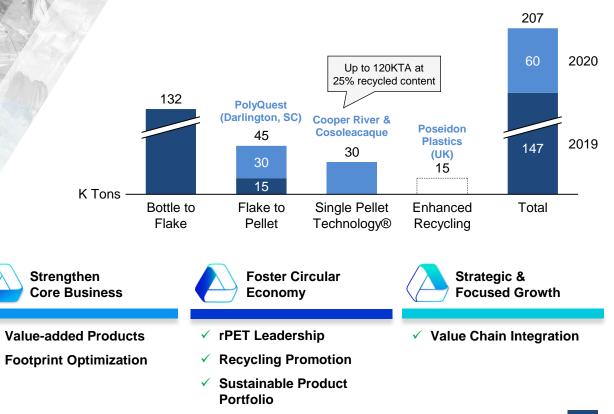


Net Debt/EBITDA (Times)



1

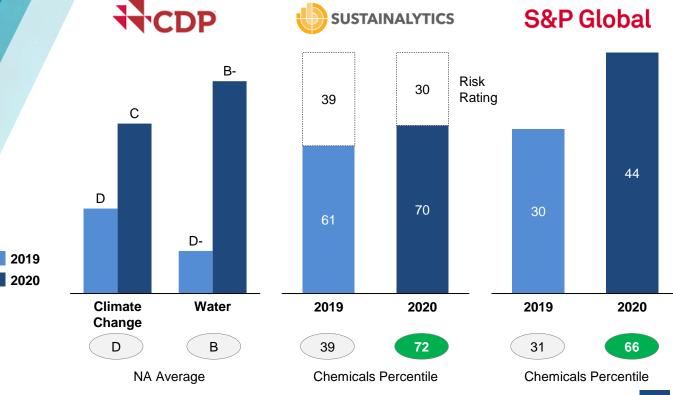
Growth in rPET Capabilities



√

 \checkmark

Sharp improvement to ESG ratings



2021 Guidance & Key Assumptions

			2021G	2020	Ch. %
Market	Crude Oil	US\$/Bbl	48.2	42.4	14
	Asia PTA/PET Margin	US\$/Ton	245	269	(9)
	MXN / USD (Avg.)	MXN	21.1	21.5	(2)
Financials	Volume	Kton	5,121	4,802	7
	Comparable EBITDA ¹	US\$M	561	601	(7)
	Net Sales	US\$M	5,633	5,326	6
	CAPEX	US\$M	210	162	30





José de Jesús Valdez CEO



José Carlos Pons CFO





Elalpek APPENDIX

Disclaimer

This presentation contains, or may be deemed to contain, "forward-looking statements". By their nature, forward looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. The future results of Alpek, S.A.B. de C.V. and its subsidiaries may differ from the results expressed in, or implied by the forward-looking statements set out herein, possibly to a material degree.

Growth Strategy





\bigtriangleup	•	Global Cost Improvement	•	Zero Based Budgeting & process innovation (Mainly Operations, Logistics & SG&A)					
	•	Value-added Products	•	Shift to products with higher margins & barriers to entry (Copolymers, Grey EPS)					
	•	FCF Generation		Reductions to CAPEX & NWC / Recovery of M&G Mexico debt					
	•	Footprint Optimization	•	Ensure global production is performed in optimal sites & logistic networks					
	•	rPET Leadership	•	Lead rPET supply in Americas through capital-effective investment					
		•	Secure PET Bale & Flake supply / Equip vPET plants with single-pellet technology						
	•	Recycling Promotion	•	Active lobbying for circular economy via associations & The Recycling Partnership					
	•	Sustainable Product Portfolio	•	Develop sustainable alternatives for all our products (Biodegradable EPS & PP, etc.)					
		Value Chain Integration	_	Crow concepts colority only 8 integrate into value chain (EDS, Dv)					
	Value Chain Integration	•	Grow capacity selectively & integrate into value chain (EPS, Px)						
	•	Product Innovation	•	New products & business lines (Biovento, Natural Gas Commercialization, CO ₂ , PLA)					
	Maximize CCP Value	•	Optimize project timing & minimize CAPEX						

Growth Catalysts

Details / Description

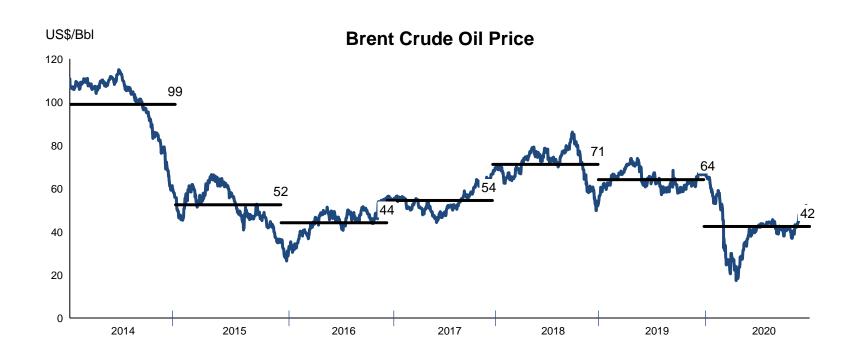
Raw Material Carry-forward Effect (RMCF) Breakdown

	2020						2019					Delta					
M dls	1Q	2Q	3Q	4Q	YTD		1Q	2Q	3Q	4Q	YTD	10	2	2Q	3Q	4Q	YTD
Reported EBITDA	111	74	179	201	565		140	161	194	167	662 ¹	(29	(8	87)	(15)	34	(97)
Inventory Adjustment	(17)	(42)	16	9	(35)		(19)	(27)	(16)	(6)	(68)	2	(*	15)	32	14	34
Others	0	6	3	33	42		11	(1)	(3)	1	9	(11	1	7	6	31	34
Comparable EBITDA	127	110	160	160	557		148	189	213	172	722	(20	(7	79)	(53)	(12)	(165)
Raw Material Carry-Forward	(20)	(39)	6	9	(44)		(19)	(28)	(18)	(2)	(67)	(1)	(*	11)	24	10	23
Comparable EBITDA + RMCF	147	149	154	151	601		167	217	231	173	789	(20	(68)	(78)	(23)	(188)



Relevant References: Crude Oil

Price increased during 4Q20 as demand for refined products rose



20

Relevant References: Paraxylene

Px prices increased by 4% in line with Crude Oil



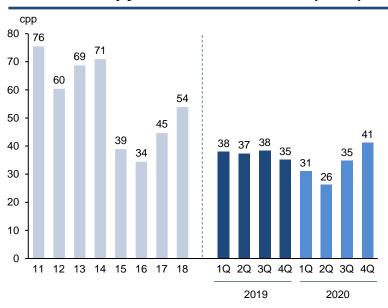
Integrated PET Margins

4Q20 margins normalized (-3% QoQ) / Annual margins above Guidance



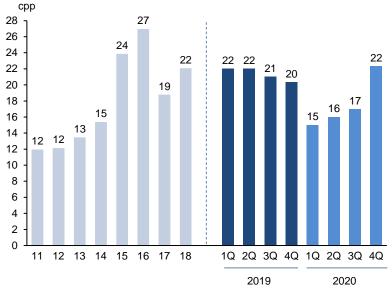
Asian Margins (Px / MEG to PET)

Relevant References: Propylene & Polypropylene Increase in both PGP contract prices and PP margins

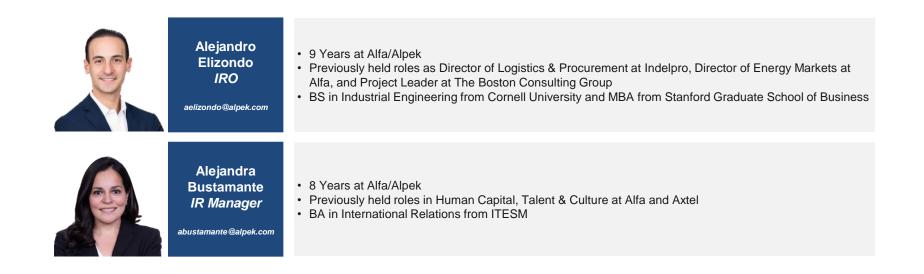


NA Propylene Contract Price (PGP)





For Additional Information Email: IR@alpek.com / Phone: +52 (818) 748-1146





FOURTH QUARTER 2020 EARNINGS WEBCAST

